Effectively Managing Energy Costs and Risk Over Time
Program Topics

• Energy Cost and Risk Management
• Electric Power
• Natural Gas
• Contacts
Energy Costs and Risk Management
The Illinois Energy Consortium Can Help!

• The IEC programs will help you control your energy costs & aid in achieving your district’s energy budget goals.

• As a participant, your organization can better manage its energy dollars to help ensure budget overages do not cut into spending for other crucial programs.
Electric Power
Illinois Electricity Market

- Electric Service Customer Choice and Rate Relief Act
  - Passed in 1997 by Illinois General Assembly
  - Restructured Electricity Markets
  - Phased in Competitive Power Market in Illinois
  - Created “Mandatory Transition Period”
    - Rates reduced then frozen through 2006
- Electric Choice
  - ComEd and Ameren Customers Only
  - Alternative Retail Energy Supplier (ARES) or Utility
  - Utility to Provide Non-Discriminatory Delivery Services
Electric Power Program Overview

• The IEC provides electric supply and administration to help member organizations control costs and achieve budget goals.
• Membership is open to all public schools district, private schools, junior colleges, colleges, universities, and intergovernmental agencies served by ComEd or one of the Ameren Illinois utilities (AmerenCIPS, AmerenCILCO and AmerenIP)
• Serving 460 members with 1600+ accounts and **1 Billion kWh** in annual usage.
• The IEC Electric Program Administrator, Ameren Energy Marketing, has worked with the IEC since it began.
How Does This Save ME Money?

• IEC Participation gives you POWER – the buying power of 460 Participants using 1 billion kWhs a year. The IEC purchases electricity in large quantities and locks in prices for 12 months per term. Current supplies are secured through May 2014.

• Buying in large blocks when Market prices are low enables you to secure a fixed rate for the entire purchasing term, regardless of energy usage spikes created by seasonal temperature swings or extreme weather conditions (ie: Hurricanes)
For a detailed analysis, send AEM Your Most Recent Electricity Bill via email to tpowell2@ameren.com and/or rsteigerwald@hotmail.com

Fax to 888-354-9837 and/or 847-634-8254

AEM Provides completely transparent Pricing Details
Pricing Components

- Energy Price
- Capacity
- Ancillaries and RTO costs
- Transmission
- Distribution Losses
- Renewable Portfolio Standards
- Administrative Fees
- Delivery Service Charges
Know What You’re Buying and How to Tell an Apple from a Lemon

<table>
<thead>
<tr>
<th></th>
<th>Other Supplier</th>
<th>IEC</th>
</tr>
</thead>
<tbody>
<tr>
<td>Energy</td>
<td>4.789¢/kwh</td>
<td>3.974¢/kwh</td>
</tr>
<tr>
<td>Capacity</td>
<td>Pass Thru</td>
<td>0.896¢/kwh</td>
</tr>
<tr>
<td>Distribution Losses</td>
<td>Pass Thru</td>
<td>0.242¢/kwh</td>
</tr>
<tr>
<td>Transmission &amp; Ancillaries</td>
<td>0.596¢/kwh</td>
<td>0.596¢/kwh</td>
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<tr>
<td>RPS</td>
<td>Pass Thru</td>
<td>included</td>
</tr>
<tr>
<td>Other RTO Charges</td>
<td>Pass Thru</td>
<td>0.225¢/kwh</td>
</tr>
<tr>
<td>How Much will you pay?</td>
<td>5.385 + ???</td>
<td>5.933¢/kwh</td>
</tr>
</tbody>
</table>

No matter who you purchase from, demand they show you transparency in the pricing. If they won’t – Show them the door.
How Do I Enrolled?

- Sign IEC Membership Agreement & Utility Agency Agreement
- No Fees to Join
- Enrollment as Early as the next monthly Billing Cycle
- Yes, It’s just THAT easy!
IEC Electric Program Contacts

Membership Questions (Prospective and Current)
Tonya Powell – Electric Program Administrator
Office: 314-613-9120
E-mail: tpowell2@ameren.com
Fax: 888-354-9837

Billing Questions:
Glenda Ehrlich & Meghan Scally
AEM Customer Care Team
Office: 888-451-3911 opt 3
E-mail: AEMCustomerCare@ameren.com
Fax: 888-354-9837
Natural Gas
Why district’s have joined the IEC Natural Gas Program:

• The Power of “POOLING”

• **Account Management** – Dedicated resources to serve your needs

• **Choices** – You choose the program that best fits your needs and requirements

• **Payment Terms** – 45 day payment terms with an optional early pay discount program

• **EnerPro®** – Web-based customer reporting system
The Power of “Pooling”

• Receive the benefits of combining your natural gas needs with all the other IEC members behind your utility and enhanced protection from “Critical Day” penalties

• Pool members can benefit directly by increased purchasing leverage and efficiency
Account Management

You will have your own dedicated account manager Liz Peronto:
- assigned to your accounts
- available by a toll-free number (888-579-6600)
- responsible for managing your accounts
- monitoring the program option you implement
- available for all questions

The IEC is an extension of your staff
IEC Natural Gas Purchasing Options

*Simple as A-B-C*

Option A – IEC Managed Program

Option B – Hands-on *Customized Portfolio*

Option C – IEC Spot Pool Price Program
The “IEC Managed Program”

1. IEC Advisors, the IEC Board, and the NewEnergy Gas team develop and execute a diversified portfolio to mitigate natural gas price risk

2. Fully Automated Program - *Minimal Input Required*

3. *For Members behind the Nicor Gas Utility* a choice of either the Storage Release “Shared Savings” Program or the “Managed” Storage Program

4. *For Members behind all other utilities in Illinois,* your assigned storage capacity will be used for mitigating monthly usage variances.

*A turn-key solution!*
## IEC Managed Program – Budget Forecast

### Bradley Bourbonnais Community High School District #307

**OPTION A "IEC MANAGED PROGRAM" with Storage Release Shared Savings Program**

**BUDGET FORECAST for July 2011 through June 2012**

<table>
<thead>
<tr>
<th>NICOR</th>
<th>Jul-11</th>
<th>Aug-11</th>
<th>Sep-11</th>
<th>Oct-11</th>
<th>Nov-11</th>
<th>Dec-11</th>
<th>Jan-12</th>
<th>Feb-12</th>
<th>Mar-12</th>
<th>Apr-12</th>
<th>May-12</th>
<th>Jun-12</th>
<th>Total</th>
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<tbody>
<tr>
<td>Net Usage</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
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<td></td>
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### Gross Delivered Therm
**Net Delivered Therm (loss utility loss factor)**

<table>
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<tr>
<th>NICOR</th>
<th>Jul-11</th>
<th>Aug-11</th>
<th>Sep-11</th>
<th>Oct-11</th>
<th>Nov-11</th>
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<th>Jun-12</th>
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<tr>
<td>Delivered:</td>
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<td></td>
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<td></td>
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<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
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<tr>
<td>SPOT POOL GAS for usage</td>
<td>$0.4037</td>
<td>$0.4093</td>
<td>$0.4125</td>
<td>$0.4135</td>
<td>$0.4180</td>
<td>$0.4376</td>
<td>$0.4616</td>
<td>$0.4748</td>
<td>$0.4758</td>
<td>$0.4538</td>
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<td>Estimated NYMEX price per therm</td>
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<td>$0.0000</td>
<td>$0.0000</td>
<td>$0.0000</td>
<td>$0.0000</td>
<td>$0.0000</td>
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### Estimated Basis Volume
**Estimated Basis Volume Price per therm**

<table>
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<tr>
<th>NICOR</th>
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<th>Aug-11</th>
<th>Sep-11</th>
<th>Oct-11</th>
<th>Nov-11</th>
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<th>Feb-12</th>
<th>Mar-12</th>
<th>Apr-12</th>
<th>May-12</th>
<th>Jun-12</th>
<th>Total</th>
</tr>
</thead>
<tbody>
<tr>
<td>Commodity &amp; Utility Consumption Charge</td>
<td>$0.0223</td>
<td>$0.0223</td>
<td>$0.0223</td>
<td>$0.0223</td>
<td>$0.0223</td>
<td>$0.0223</td>
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**Commodity Charge**

<table>
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<tr>
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<th>Sep-11</th>
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<td>Weighted Average</td>
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<td>$0.4421</td>
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**EST Utility Distribution Charges**

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<tr>
<td>$0.0651</td>
<td>$0.0620</td>
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<td>$0.0369</td>
<td>$0.0374</td>
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<td>$0.0416</td>
<td>$0.0475</td>
<td>$0.0572</td>
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**ICD Per Account Member Fee**

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<th>Aug-11</th>
<th>Sep-11</th>
<th>Oct-11</th>
<th>Nov-11</th>
<th>Dec-11</th>
<th>Jan-12</th>
<th>Feb-12</th>
<th>Mar-12</th>
<th>Apr-12</th>
<th>May-12</th>
<th>Jun-12</th>
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<tbody>
<tr>
<td>$20</td>
<td>$20</td>
<td>$20</td>
<td>$20</td>
<td>$20</td>
<td>$20</td>
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<td>$20</td>
<td>$20</td>
<td>$20</td>
<td>$20</td>
<td>$20</td>
<td>$20</td>
<td>$240</td>
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**Est. "Shared Savings" Storage Discount**

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<tr>
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<th>Aug-11</th>
<th>Sep-11</th>
<th>Oct-11</th>
<th>Nov-11</th>
<th>Dec-11</th>
<th>Jan-12</th>
<th>Feb-12</th>
<th>Mar-12</th>
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<tbody>
<tr>
<td>$0</td>
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<td>$0</td>
<td>$0</td>
<td>$0</td>
<td>$0</td>
<td>$0</td>
<td>$0</td>
</tr>
</tbody>
</table>

**TOTAL NATURAL GAS COSTS**

<table>
<thead>
<tr>
<th>NICOR</th>
<th>Jul-11</th>
<th>Aug-11</th>
<th>Sep-11</th>
<th>Oct-11</th>
<th>Nov-11</th>
<th>Dec-11</th>
<th>Jan-12</th>
<th>Feb-12</th>
<th>Mar-12</th>
<th>Apr-12</th>
<th>May-12</th>
<th>Jun-12</th>
<th>Total</th>
</tr>
</thead>
<tbody>
<tr>
<td>$1,255</td>
<td>$1,414</td>
<td>$2,451</td>
<td>$7,333</td>
<td>$12,720</td>
<td>$20,498</td>
<td>$24,066</td>
<td>$19,830</td>
<td>$15,725</td>
<td>$7,140</td>
<td>$3,764</td>
<td>$2,033</td>
<td>$118,398</td>
<td></td>
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</table>

**Spot Market Price**

<table>
<thead>
<tr>
<th>NICOR</th>
<th>Jul-11</th>
<th>Aug-11</th>
<th>Sep-11</th>
<th>Oct-11</th>
<th>Nov-11</th>
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<th>May-12</th>
<th>Jun-12</th>
<th>Total</th>
</tr>
</thead>
<tbody>
<tr>
<td>$0.4037</td>
<td>$0.4095</td>
<td>$0.4123</td>
<td>$0.4135</td>
<td>$0.4180</td>
<td>$0.4376</td>
<td>$0.4616</td>
<td>$0.4748</td>
<td>$0.4748</td>
<td>$0.4358</td>
<td>$0.4506</td>
<td>$0.4603</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**Last Updated: 2/20/11**

**Disclaimer:** The preceding information is based upon market price estimates, actual usage, and therefore, cannot be construed as a formal offer or as a guaranteed delivery price.
The “Hands-on Customized Portfolio”

1. You help design the Portfolio, a more hands-on approach

2. You decide the volumes and you choose the hedging program method (Traditional or M.V.P.)

3. For Members behind the Nicor Gas Utility you have a choice of either the Storage Release “Shared Savings” Program or the “Managed” Storage Program

4. For Members behind all other utilities in Illinois, your assigned storage capacity will be used for mitigating monthly usage variances.

*Typically members that have an experienced energy buyer on staff select this option.*
The “IEC Spot Pool Price Program”

1. All your gas needs are priced monthly on the IEC Spot Pool Price – *your gas price changes every month.*

2. **Flexibility to switch to Option “A” or “B”**

3. *For Members behind the Nicor Gas Utility* you have the choice of either the Storage Release “Shared Savings” Program or the “Managed” Storage Program.

4. *For Members behind all other utilities in Illinois,* your assigned storage capacity will be used for mitigating monthly usage variances.

**one time per school year

The best performing program since the 2008 price spike!

Also for members that have a mandate or a resolution against “hedging” energy prices select this option.
## IEC Spot Pool Price Program” Budget Forecast

**Bradley Bourbonnais Community High School District #307**

"OPTION C" IEC Spot Pool Program with Storage Release Shared Savings Program

**BUDGET FORECAST for July 2011 through June 2012**

**Last Updated: 2/20/2011**

<table>
<thead>
<tr>
<th>NICOR</th>
<th>Jul-11</th>
<th>Aug-11</th>
<th>Sep-11</th>
<th>Oct-11</th>
<th>Nov-11</th>
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<th>Apr-12</th>
<th>May-12</th>
<th>Jun-12</th>
<th>Total</th>
</tr>
</thead>
<tbody>
<tr>
<td>Net Usage</td>
<td>Estimated</td>
<td>2,434</td>
<td>2,792</td>
<td>4,821</td>
<td>15,243</td>
<td>25,214</td>
<td>39,194</td>
<td>43,866</td>
<td>35,323</td>
<td>28,022</td>
<td>13,375</td>
<td>6,912</td>
<td>3,630</td>
</tr>
<tr>
<td>Gross Delivered Therm</td>
<td>Estimated</td>
<td>2,434</td>
<td>2,792</td>
<td>4,821</td>
<td>15,243</td>
<td>25,214</td>
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<td>35,323</td>
<td>28,022</td>
<td>13,375</td>
<td>6,912</td>
<td>3,630</td>
</tr>
<tr>
<td>Net Delivered Therm (Base utility discount)</td>
<td>Estimated</td>
<td>2,434</td>
<td>2,792</td>
<td>4,821</td>
<td>15,243</td>
<td>25,214</td>
<td>39,194</td>
<td>43,866</td>
<td>35,323</td>
<td>28,022</td>
<td>13,375</td>
<td>6,912</td>
<td>3,630</td>
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</tr>
<tr>
<td>IEC SPOT POOL GAS for usage</td>
<td>Estimated</td>
<td>2,434</td>
<td>2,792</td>
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<td>25,214</td>
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<td>$0.4125</td>
<td>$0.4135</td>
<td>$0.4180</td>
<td>$0.4376</td>
<td>$0.4616</td>
<td>$0.4738</td>
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<td>$0.4678</td>
<td>$0.4538</td>
<td>$0.4568</td>
<td>$0.4603</td>
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<tr>
<td>Estimated Basis Volume Price per therm</td>
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<td>$0.0223</td>
<td>$0.0223</td>
<td>$0.0223</td>
<td>$0.0227</td>
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<td>$0.0327</td>
<td>$0.0327</td>
<td>$0.0327</td>
<td>$0.0197</td>
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### Commodity & Utility Consumption Charge

| Wt Avg Cost/Therm | $0.4421 | $0.4451 | $0.4462 | $0.4508 | $0.4815 | $0.5060 | $0.5196 | $0.5185 | $0.5124 | $0.4847 | $0.4878 | $0.4914 | $0.5000 |
| ERT Utility Distribution Charges | $158 | $173 | $257 | $621 | $969 | $1,457 | $1,620 | $1,322 | $1,067 | $556 | $381 | $208 | $8,740 |
| ERT Utility Distribution Charge | $0.0651 | $0.0620 | $0.0332 | $0.0408 | $0.0384 | $0.0307 | $0.0369 | $0.0174 | $0.0181 | $0.0146 | $0.0178 | $0.0372 | $0.0396 |
| IEC Per Account Member Fee | $20 | $20 | $20 | $20 | $20 | $20 | $20 | $20 | $20 | $20 | $20 | $20 | $240 |
| Est. “Shared Savings” Storage Discount | $0 | $0 | $0 | $0 | ($536) | ($552) | ($584) | ($470) | ($373) | $0 | $0 | $0 | ($2,284) |
| IEC Per Account Member Fee | $0.5214 | $0.5203 | $0.5095 | $0.4988 | $0.5134 | $0.5364 | $0.5496 | $0.5492 | $0.5439 | $0.5338 | $0.5445 | $0.5601 | $0.5363 |

* IEC Consumption Charge includes NICOR utility loss factor.

**Disclaimer:** The preceding information is based upon market price estimates, estimated usage, and therefore, cannot be construed as a formal offer or as a guaranteed delivered price.
IEC Natural Gas Program Performance
Historical Performance of the IEC Managed Program Option

The IEC Managed Program Option since 2009 outperformed the Illinois utilities as follows:

- Ameren Utilities = 18%
- Nicor Gas = 10%
- Peoples Gas = 11%
- North Shore Gas = 14%
- MidAmerican Utility = 19%
## Typical Option “A” Managed Program - Savings Analysis

**Maine Township HSD #207**

October 6, 2010

### Historical Cost Savings Analysis - Option A "IEC Managed Program"

<table>
<thead>
<tr>
<th></th>
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<td>actual</td>
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<td>32,210</td>
<td>56,660</td>
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<td>83,982</td>
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<td>57,064</td>
<td>44,331</td>
<td>33,278</td>
<td>948,313</td>
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</table>

### IEC Invoice:

- **IEC Gas Commodity Cost per therm:** $0.3780
- **IEC Gas Commodity Cost:** $10,240.78
- **Utility Distribution Charges per therm:** $0.0114
- **Utility Distribution Charges:** $308.15
- **Total IEC Gas Cost per therm:** $0.3894
- **Total IEC Gas Cost:** $10,549.62

### Noor Gas Utility Invoice:

- **Noor Gas Utility Commodity Cost per therm:** $0.4600
- **Noor Gas Utility Commodity Cost:** $12,462.32
- **Utility Distribution Charges per therm:** $0.1102
- **Utility Distribution Charges:** $261.02
- **Total Noor Gas Cost per therm:** $0.5702
- **Total Noor Gas Cost:** $12,767.68

### Savings Comparison

#### Per Therm

- **IEC:** $0.3884
- **Noor Gas:** $0.5702

<table>
<thead>
<tr>
<th>Savings or (Loss)</th>
<th>IEC</th>
<th>Noor Gas</th>
</tr>
</thead>
<tbody>
<tr>
<td>$0.1808</td>
<td>$0.1160</td>
<td>$0.0648</td>
</tr>
<tr>
<td>($0.0038)</td>
<td>$0.0293</td>
<td>$0.0165</td>
</tr>
<tr>
<td>$0.0882</td>
<td>$0.0681</td>
<td>$0.0462</td>
</tr>
<tr>
<td>$0.0681</td>
<td>$0.0976</td>
<td>$0.0406</td>
</tr>
<tr>
<td>$0.0458</td>
<td>$0.0524</td>
<td>$0.0488</td>
</tr>
<tr>
<td>$0.0514</td>
<td>$0.0458</td>
<td>$0.0622</td>
</tr>
</tbody>
</table>

#### Dollars

- **IEC:** $10,550
- **Noor Gas:** $19,440

<table>
<thead>
<tr>
<th>Savings or (Loss)</th>
<th>IEC</th>
<th>Noor Gas</th>
</tr>
</thead>
<tbody>
<tr>
<td>$10,550</td>
<td>$19,440</td>
<td></td>
</tr>
<tr>
<td>($283)</td>
<td>$2,461</td>
<td>$2,399</td>
</tr>
<tr>
<td>$14,629</td>
<td>$8,722</td>
<td>$9,861</td>
</tr>
<tr>
<td>$2,636</td>
<td>$913</td>
<td>$2,792</td>
</tr>
</tbody>
</table>

**Total Savings:** $57,604

**or 10.09%**
Historical Performance of the IEC Spot Pool Price Option

The IEC Spot Pool Price since 2009 have outperformed the Illinois utilities as follows:

- Ameren Utilities = 22%
- Nicor Gas = 14%
- Peoples Gas = 15%
- North Shore Gas = 18%
- MidAmerican Utility = 23%
## Typical Option “C” - Spot Pool Price Program Savings Analysis

### McLean County Unit District No. 5

#### 2009-10 Historical Cost Savings Analysis - IEC “Spot Pool Program”

April 8, 2011

<table>
<thead>
<tr>
<th>Usage</th>
<th>Jul 09</th>
<th>Aug 09</th>
<th>Sep 09</th>
<th>Oct 09</th>
<th>Nov 09</th>
<th>Dec 09</th>
<th>Jan 10</th>
<th>Feb 10</th>
<th>Mar 10</th>
<th>Apr 10</th>
<th>May 10</th>
<th>Jun 10</th>
<th>TOTALS</th>
</tr>
</thead>
</table>

### IEC Invoice:

- **IEC Gas Commodity Cost per therm:** $0.378 $0.367 $0.297 $0.450 $0.454 $0.463 $0.618 $0.583 $0.518 $0.427 $0.349 $0.430 $0.497
- **IEC Gas Commodity Cost dollars:** $10,041.19 $9,842.22 $10,920.44 $27,429.81 $31,341.99 $31,288.49 $100,428.83 $72,797.18 $39,959.82 $14,412.11 $12,921.78 $7,725.27 $397,881.25
- **Est Utility Distribution Charges per therm:** $0.0115 $0.0093 $0.0072 $0.0057 $0.0042 $0.0042 $0.0048 $0.0070 $0.0064 $0.0064 $0.0068 $0.0064 $0.0063
- **Est Utility Distribution Charges dollars:** $2,423.97 $2,467.51 $2,674.31 $3,805.05 $3,620.09 $5,794.98 $7,255.12 $5,860.00 $3,810.14 $2,116.80 $2,799.56 $1,695.94 $43,859.95
- **Total IEC Gas Cost per therm:** $0.489 $0.476 $0.405 $0.524 $0.534 $0.529 $0.692 $0.508 $0.518 $0.403 $0.427 $0.527 $0.557
- **Total IEC Gas Cost dollars:** $12,465.16 $13,312.73 $11,629.75 $31,344.96 $34,962.08 $34,164.17 $107,713.99 $70,985.19 $43,799.86 $16,529.91 $15,112.54 $10,451.31 $441,540.70

### Nicor Gas Utility Invoice:

- **Nicor Gas Utility Cost per therm:** $0.400 $0.400 $0.350 $0.390 $0.470 $0.500 $0.600 $0.600 $0.600 $0.600 $0.490 $0.410 $0.542
- **Nicor Gas Utility Cost dollars:** $12,219.44 $11,820.40 $12,172.71 $26,442.78 $32,346.81 $32,469.00 $110,425.88 $82,531.12 $44,237.62 $16,526.43 $11,520.24 $7,773.04 $433,374.47
- **Est Utility Distribution Charges per therm:** $0.1513 $0.1229 $0.1081 $0.0908 $0.0805 $0.0968 $0.0991 $0.1105 $0.1137 $0.1235 $0.1462 $0.1722 $0.1813
- **Est Utility Distribution Charges dollars:** $3,497.85 $3,691.32 $4,008.48 $5,478.46 $6,516.61 $7,216.37 $10,322.76 $9,960.47 $8,036.39 $5,343.81 $3,322.10 $1,777.54 $2,029.71
- **Total Nicor Gas Cost per therm:** $0.5513 $0.5229 $0.5087 $0.5787 $0.6695 $0.7069 $0.7861 $0.6991 $0.7216 $0.6959 $0.6562 $0.6190 $0.5879
- **Total Nicor Gas Cost dollars:** $15,707.25 $15,453.22 $16,160.19 $31,921.18 $37,073.30 $37,192.05 $120,461.64 $80,869.59 $49,881.48 $20,348.92 $15,203.10 $10,832.70 $498,610.79

### Savings Comparison

<table>
<thead>
<tr>
<th>Per Therm</th>
<th>IEC</th>
<th>Nicor Gas</th>
</tr>
</thead>
<tbody>
<tr>
<td>Savings or (Loss)</td>
<td>$0.1221</td>
<td>$0.0724</td>
</tr>
<tr>
<td>Dollars</td>
<td>IEC</td>
<td>Nicor Gas</td>
</tr>
<tr>
<td>Savings or (Loss)</td>
<td>$3,242</td>
<td>$2,139</td>
</tr>
</tbody>
</table>

Total Savings: $57,070.09

Or 11.45%
Consolidated Billing or Dual Billing Options

Payment Terms:

- Net 45-Day Terms with an Optional Discount Program for Early Payment of minus (-)$0.0015 per billed therm will be credited in the succeeding monthly invoice statement. Please note that we also offer net-60 day terms in conjunction with the Local Government Prompt Payment Act, 50 ILCS 505/4.

- We bill on or about the 10th of the delivery month, if you can pay by the 25th of the delivery month, you get the discount, if not you have the balance of the 45-day terms.

Payment Methods:

- Check
- ACH Payment
- Wire Transfer
EnerPro®
Web-based customer reporting tool
EnerPro® provides you with on-line reporting, including:

- Current Fiscal Year Budget
- Cost and Usage analysis by facility and summary
- Next Fiscal Year Budget Forecasts
- Monthly invoices
- Daily gas consumption reports
- Historical gas consumption reports
- Storage capacity injection and withdrawal reports
- Hedging and risk management program reports
EnerPro® – Reports Main Screen

Invoices & Reports

[Plainfield Community Consolidated SD#202]

Gas Invoices  Daily Usage  Usage Overview  Monthly Activity  Annual Budget  Critical Day Summary

http://www.enerpro.net/4DACTION/InvRep/gpzqhqnsizayre

4/8/2011
EnerPro® expedites your team’s analyses needs with:

- The availability of accurate information that lets facility and operations teams make informed energy decisions.

- The ability to compare, to monitor, and to benchmark multiple facilities at the same time to optimize operational efficiency.

- The capability to monitor loads to identify opportunities for improving efficiency and cost related savings.

- The capacity to compare historical data for trend analysis.

- The power to view daily updated usage information on-line.
IEC Natural Gas Program – “Membership has its Privileges”

- A natural gas purchasing program that is tailored to your needs and will help you control natural gas costs & aid in achieving energy budget goals
- An experienced account manager, Liz Peronto, who is responsible for managing your accounts and available by a toll-free number 1-888-579-6600 for all questions
- 45-day or 60-Day payment terms with an optional early-pay discount program.
- IEC’s program administrator’s regulatory expertise – to analyze strategies for proposed utility rate changes and utility tax increases.
- Locally Based Annual Energy Conferences and Regional Workshops that keep you & your team informed and educated
- A Web-based customer information system named EnerPro® that provides access to account specific reports, historical data, invoices, weekly market updates and market intelligence reports.
- A financially strong program administrator and supplier with 15-Years of proven experience in the Illinois deregulated market, a 95% customer retention rate
- Access the latest available energy grants at the IEC website at http://www.illec.org/pdfs/grants.pdf
- Knowing that you are part of the largest not-for-profit energy consortium in the state and sponsored by the IASBO, IASA, and IASB organizations.
NEXT STEPS
Important Utility Switching Deadlines to note!

For prospective Members still being served direct by any of the Ameren Utilities - Ameren must be notified of the district’s intent to switch from general service (utility customer) to transportation with the IEC.

Four forms need to be submitted to Ameren:
1. Non-Residential Gas Service Agreement for Natural Gas Customers
2. Ameren Gas Transport Customer, Agent/Broker Authorization Form
3. Illinois Dept. of Revenue Gas Use Tax Exemption Certificate
4. Agent Designation Form

Each of these will be completed by the IEC staff and require a signature from the authorized person at your district. These forms need to be returned by March 30, 2012 in order to meet the utility’s April 2, 2012 deadline to switch for a July 1, 2012 start date.

All other Illinois utilities that the IEC serves have a monthly switching deadline to join our programs.

For prospective members being served by a non-utility energy company – please check your current natural gas agreement for termination notice requirements. These requirements are typically anywhere from 30 to 120 days prior to your supply contract’s anniversary date.
NEXT STEPS WE NEED TO TAKE TOGETHER:

1. Please leave with us or send us a recent natural gas bill for all of your facilities with the utility account and meter numbers clearly stated by fax to 630-264-6611 or e-mail to glen.grimm@constellation.com.

2. If required by the utility, we shall then e-mail or fax you a utility information release form to complete and return.

3. If applicable, please confirm your current deregulated supplier’s contract expiration date with the IEC to determine the termination notification procedure (e.g., evergreen clause, number of days notice required, etc.).

4. We will review and agree upon the IEC natural gas program option that best fits your district’s needs.

5. We shall send you an IEC Membership agreement to complete and return to our offices. We also have a standard board resolution that explains why your district is joining the IEC.

6. The IEC shall switch your district over to the chosen natural gas program at the utility’s first allowed switch date.
IEC Natural Gas Program Day-to Day Contacts

**Before** you become a Member:

**Glen Grimm** – New Business Development
Office: 630-264-6600
Cell: 630-205-6454
E-mail: glen.grimm@constellation.com
Fax: 630-264-6611

**After** you become a Member:

**Liz Peronto** – Account Manager
Office: 888-579-6600
E-mail: liz.peronto@constellation.com
Fax: 262-506-6611